

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 898,024	—	1,520,613	19,784	-485,297	19,856	0	1,933,199	69	0	729,260
Natural Gas Liquids and LRGs	348,057	126,468	6,820	—	23,025	18,715	—	65,587	8,465	411,603	94,136
Pentanes Plus	51,878	—	1,802	—	1,037	2,130	—	33,889	0	18,698	7,046
Liquefied Petroleum Gases	296,179	126,468	5,018	—	21,988	16,585	—	31,698	8,465	392,905	87,090
Ethane/Ethylene	136,970	6,499	0	—	36,079	3,290	—	0	0	176,258	24,495
Propane/Propylene	99,626	94,448	498	—	-15,746	3,930	—	0	7,355	167,541	35,135
Normal Butane/Butylene	17,509	22,939	2,797	—	2,997	8,547	—	12,521	1,110	24,064	22,901
Isobutane/Isobutylene	42,074	2,582	1,723	—	-1,342	818	—	19,177	0	25,042	4,559
Other Liquids	42,290	—	86,020	—	-38,759	1,188	—	87,021	12,411	-11,069	64,718
Other Hydrocarbons/Oxygenates	39,967	—	104	—	0	281	—	33,283	6,507	0	5,289
Unfinished Oils	—	—	78,225	—	-1,292	-9	—	88,011	0	-11,069	42,406
Motor Gasoline Blend. Comp.	2,323	—	7,691	—	-37,467	919	—	-34,276	5,904	0	16,992
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	3	0	0	31
Finished Petroleum Products	-1,169	2,100,156	72,060	—	-1,009,193	-8,125	—	—	145,213	1,024,766	120,007
Finished Motor Gasoline	-1,169	978,172	3,883	—	-592,311	146	—	—	27,089	361,340	44,899
Reformulated	—	177,386	546	—	-103,837	-3,119	—	—	1,825	75,389	9,002
Oxygenated	11,541	671	0	—	0	0	—	—	7	12,205	1
Other	-12,710	800,115	3,337	—	-488,474	3,265	—	—	25,258	273,746	35,896
Finished Aviation Gasoline	—	2,844	0	—	-1,453	-1	—	—	0	1,392	492
Jet Fuel	—	208,983	0	—	-152,796	655	—	—	3,601	51,931	14,004
Naphtha-Type	—	0	0	—	0	-1	—	—	1,468	-1,467	0
Kerosene-Type	—	208,983	0	—	-152,796	656	—	—	2,134	53,397	14,004
Kerosene	—	7,775	0	—	-395	99	—	—	749	6,532	771
Distillate Fuel Oil	—	444,938	256	—	-246,393	-5,848	—	—	17,154	187,495	27,134
0.05 percent sulfur and under	—	321,408	152	—	-173,821	-3,387	—	—	9,817	141,309	18,414
Greater than 0.05 percent sulfur ...	—	123,530	104	—	-72,572	-2,461	—	—	7,337	46,186	8,720
Residual Fuel Oil	—	72,859	8,067	—	1,756	-2,315	—	—	32,256	52,741	13,332
Petrochemical Feedstocks ^e	—	91,544	55,992	—	-408	-235	—	—	0	147,363	2,643
Special Naphthas	—	8,462	906	—	-1,108	-261	—	—	519	8,002	1,288
Lubricants	—	33,435	378	—	-8,234	-560	—	—	5,860	20,279	6,675
Waxes	—	2,971	71	—	0	180	—	—	326	2,536	575
Petroleum Coke	—	116,337	2,176	—	0	416	—	—	57,353	60,744	3,992
Asphalt and Road Oil	—	34,160	302	—	-7,851	-346	—	—	300	26,657	3,777
Still Gas	—	86,700	0	—	0	0	—	—	0	86,700	0
Miscellaneous Products	—	10,976	29	—	0	-55	—	—	6	11,054	425
Total	1,287,202	2,226,624	1,685,513	19,784	-1,510,224	31,634	0	2,085,807	166,158	1,425,301	1,008,121

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."